

# Modeling and Analysis of Dual-Stator Windings Self-Excited Induction Generator

Hocine Amimeur, Rachid Abdessemed, Djamel Aouzellag, Elkhier Merabet and Farid Hamoudi

**Abstract**—This paper presents a detailed modeling and the analysis of a dual-stator windings self-excited induction generator. The mathematical model has been developed in synchronous reference frame; in this one, the effects of the common mutual leakage inductance between the two three-phase windings sets have been included. Dynamics of self-excitation process, and step application of load are simulated.

**Index Terms**—Analysis, dual-stator windings induction generator, modeling, self-excited.

## I. INTRODUCTION

**E**NVIRONMENTAL concerns international policies are supporting new interests and developments in small-scale power generation during the last few years [1]. Therefore, the study of self-excited induction generator has regained importance, as they are particularly suitable for wind and small hydro power plants [2]. The primary advantages of self-excited induction generator are less maintenance cost, better transient performance, without dc power supply for field excitation, brushless construction (squirrel-cage rotor), etc. [3].

Since the late 1920s, dual-stator ac applications, for their advantages in power segmentation, reliability, lower torque pulsations, less dc-link current harmonics, reduced rotor harmonics currents and higher power per ampere ratio for the same machine volume, etc. [4]-[6].

The excitation can be provided by a capacitor bank to the stator windings of the induction generator [7]. Magnetizing inductance is the main factor for voltage buildup and stabilization of generated voltage for the unloaded and load conditions of the induction generator [8].

The terminal capacitor is such a machine must have certain minimum and maximum value for self excitation to take place. This value is affected by machine parameters, speed and load conditions [9].

While being based on the theoretical and experimental works done by the Ref. [14] in which the evolution of the magnetization current is not represented, this article comes to reinforce the results gotten previously by the reference quoted and to bring the thinning on the evolution of the magnetization current seen its fundamental importance.

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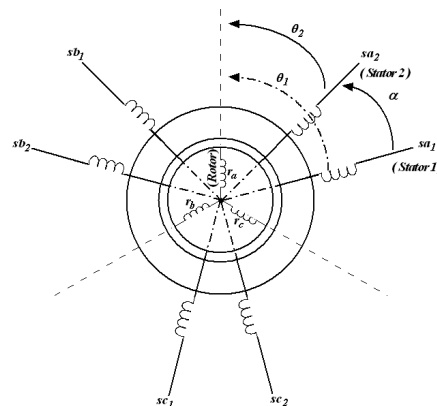


Fig. 1. Dual-stator windings induction machine.

This paper presents a detailed modeling and the analysis of a dual-stator windings induction generator. Dynamics of self-excitation process, and step application of load are simulated.

## II. MATHEMATICAL MODELING

A schematic of the stator and rotor windings for a dual-stator windings induction machine is given in Fig. 1 [10]. The six stator phases are divided into two wye-connected three-phase sets, labeled  $(s_{a1}, s_{b1}, s_{c1})$  and  $(s_{a2}, s_{b2}, s_{c2})$ , whose magnetic axes are displaced by an arbitrary angle  $\alpha$ . The windings of each three-phase set are uniformly distributed and have axes that are displaced 120 apart. The three-phase rotor windings  $(r_a, r_b, r_c)$  are also sinusoidally distributed and have axes that are displaced by 120 apart [12], [15].

Fig. 2 shows the  $d - q$  axis equivalent circuit of the dual-stator windings induction machine in the synchronous reference frame.

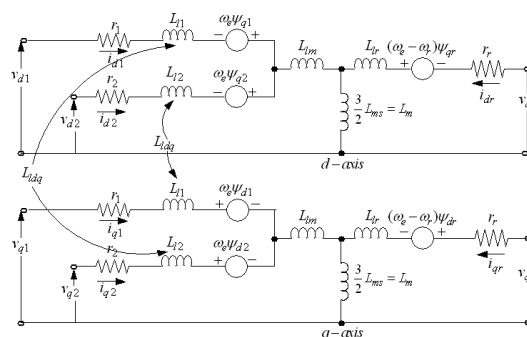


Fig. 2. Equivalent circuit of the dual-stator windings induction machine in the synchronous reference frame.

### A. Modeling of the Dual-Stator Windings Induction Generator

The electrical equations of the dual-stator windings induction generator in the synchronous reference frame ( $d-q$ ) are given as [11]-[12]:

$$v_{d1} = -r_1 i_{d1} - w_e \psi_{q1} + p\psi_{d1} \quad (1)$$

$$v_{q1} = -r_1 i_{q1} + w_e \psi_{d1} + p\psi_{q1} \quad (2)$$

$$v_{d2} = -r_2 i_{d2} - w_e \psi_{q2} + p\psi_{d2} \quad (3)$$

$$v_{q2} = -r_2 i_{q2} + w_e \psi_{d2} + p\psi_{q2} \quad (4)$$

$$v_{dr} = 0 = r_r i_{dr} - (w_e - w_r) \psi_{qr} + p\psi_{dr} \quad (5)$$

$$v_{qr} = 0 = r_r i_{qr} + (w_e - w_r) \psi_{dr} + p\psi_{qr} \quad (6)$$

$v_{d1}$ ,  $v_{d2}$ ,  $i_{d1}$ ,  $i_{d2}$ , and  $\psi_{d1}$ ,  $\psi_{d2}$  are respectively the "d" components of the stator voltages, currents and flux linkage;  $v_{q1}$ ,  $v_{q2}$ ,  $i_{q1}$ ,  $i_{q2}$ , and  $\psi_{q1}$ ,  $\psi_{q2}$  are respectively the "q" components of the stator voltages, currents and flux linkage;  $v_{dr}$ ,  $i_{dr}$  and  $\psi_{dr}$  are respectively the "d" components of the rotor voltage, current and flux linkage;  $v_{qr}$ ,  $i_{qr}$  and  $\psi_{qr}$  are respectively the "q" components of the rotor voltage, current and flux linkage;  $r_1$ ,  $r_2$  and  $r_r$  are respectively the per phase stator resistance and the per phase rotor resistance;  $w_e$  is the speed of the synchronous reference frame;  $w_r$  is the rotor electrical angular speed;  $p$  denotes differentiation *w.r.t* time [11]-[13].

The expressions for stator and rotor flux linkages are [14]:

$$\psi_{d1} = -L_{l1} i_{d1} - L_{lm}(i_{d1} + i_{d2}) - L_{dq} i_{q2} + L_{md}(-i_{d1} - i_{d2} + i_{dr}) \quad (7)$$

$$\psi_{q1} = -L_{l1} i_{q1} - L_{lm}(i_{q1} + i_{q2}) + L_{dq} i_{d2} + L_{mq}(-i_{q1} - i_{q2} + i_{qr}) \quad (8)$$

$$\psi_{d2} = -L_{l2} i_{d2} - L_{lm}(i_{d1} + i_{d2}) + L_{dq} i_{q1} + L_{md}(-i_{d1} - i_{d2} + i_{dr}) \quad (9)$$

$$\psi_{q2} = -L_{l2} i_{q2} - L_{lm}(i_{q1} + i_{q2}) - L_{dq} i_{d1} + L_{mq}(-i_{q1} - i_{q2} + i_{qr}) \quad (10)$$

$$\psi_{dr} = L_{lr} i_{dr} + L_{md}(-i_{d1} - i_{d2} + i_{dr}) \quad (11)$$

$$\psi_{qr} = L_{lr} i_{qr} + L_{mq}(-i_{q1} - i_{q2} + i_{qr}) \quad (12)$$

The saturation-dependent coefficients of fully saturated induction machine are evaluated [14], [17]-[19] as

$$L_{md} = L_m + \frac{i_{md}}{i_{mq}} L_{dq} = L \cos^2 \mu + L_m \sin^2 \mu \quad (13)$$

$$L_{mq} = L_m + \frac{i_{mq}}{i_{md}} L_{dq} = L \sin^2 \mu + L_m \cos^2 \mu \quad (14)$$

$\cos \mu = i_{md}/|i_m|$  and  $\sin \mu = i_{mq}/|i_m|$ .

$$L_{s1d} = L_{l1} + L_{md} \quad (15)$$

$$L_{s1q} = L_{l1} + L_{mq} \quad (16)$$

$$L_{s2d} = L_{l2} + L_{md} \quad (17)$$

$$L_{s2q} = L_{l2} + L_{mq} \quad (18)$$

$$L_{rd} = L_{lr} + L_{md} \quad (19)$$

$$L_{rq} = L_{lr} + L_{mq} \quad (20)$$

where,  $L_{md}$  and  $L_{mq}$  are respectively the direct and quadrature magnetizing inductance;

$L_{s1d}$ ,  $L_{s1q}$ ,  $L_{s2d}$ ,  $L_{s2q}$ ,  $L_{rd}$  and  $L_{rq}$  are respectively the direct and quadrature of the total stator and rotor inductances;

$\mu$  is the angular displacement of magnetizing current space vector with respect to the quadrature axis;

$i_{md}$  and  $i_{mq}$  are respectively the direct and quadrature components of the magnetizing current space vector;

$L_{dq}$  is the cross-saturation coupling all axes in space quadrature and is solely due to saturation [14], [17],

$$L_{dq} = \frac{i_{md} i_{mq}}{|i_m|} \frac{dL_m}{d|i_m|} = \frac{i_{md} i_{mq}}{|i_m|^2} (L - L_m) \quad (21)$$

$L$  is the dynamic inductance,

$$L = \frac{d|\psi_m|}{d|i_m|} \quad (22)$$

$i_m$  and  $\psi_m$  are respectively the magnetizing current and the magnetizing flux linkage;

$L_m$  is the magnetizing inductance [18],

$$L_m = \frac{|\psi_m|}{|i_m|} \quad (23)$$

The relationship between magnetizing inductance ( $L_m$ ) and magnetizing current ( $i_m$ ) for induction machine was obtained experimentally [20]-[21], [23]. In Fig. 3 the saturated inductance ( $L_m$ ) and the dynamic inductance ( $L$ ) have been plotted against the magnitude of the magnetizing current  $|i_m|$ .

The magnitude of the magnetizing current  $|i_m|$  is calculated as

$$|i_m| = \sqrt{(-i_{d1} - i_{d2} + i_{dr})^2 + (-i_{q1} - i_{q2} + i_{qr})^2} \quad (24)$$

It follows from (13)-(21) that under linear magnetic conditions  $L_{md} = L_{mq} = L_m$ ,  $L_{dq} = 0$ ,  $L_{s1d} = L_{s1q}$ ,  $L_{s2d} = L_{s2q}$  and  $L_{rd} = L_{rq}$  [14], [18].

A general mathematical model of the dual-stator windings induction generator can be established as follows:

$$[B][u] = [A][i] + [L]p[i] \quad (25)$$

where, in these equation,  $[u]$  and  $[i]$  represents  $6 \times 1$  column matrices of voltage and current [16]:

$$[u] = [v_{d1} \ v_{q1} \ v_{d2} \ v_{q2} \ v_{dr} \ v_{qr}]^T,$$

$$[i] = [i_{d1} \ i_{q1} \ i_{d2} \ i_{q2} \ i_{dr} \ i_{qr}]^T,$$

$[B]$  is defined as

$$[B] = \text{diag}[1 \ 1 \ 1 \ 1 \ 0 \ 0].$$

$[A]$  and  $[L]$  are respectively given by matrices (26) and (27),

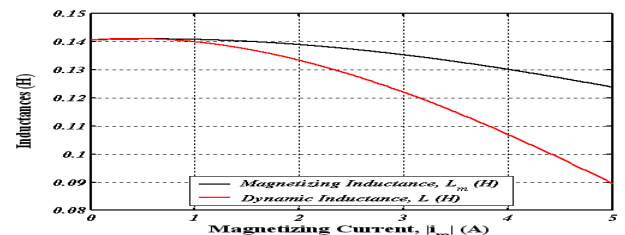


Fig. 3. Variation of the saturated magnetizing inductance and the dynamic inductance with the magnetizing current.

$$[A] = \begin{bmatrix} -r_1 & \omega_e(L_{l1} + L_{lq}) & -\omega_e L_{dq} & \omega_e L_{lq} & 0 & -\omega_e L_{mq} \\ -\omega_e(L_{l1} + L_{ld}) & -r_1 & -\omega_e L_{ld} & -\omega_e L_{dq} & \omega_e L_{md} & 0 \\ \omega_e L_{dq} & \omega_e L_{lq} & -r_2 & \omega_e(L_{l2} + L_{lq}) & 0 & -\omega_e L_{mq} \\ -\omega_e L_{ld} & \omega_e L_{dq} & -\omega_e(L_{l2} + L_{ld}) & -r_2 & \omega_e L_{md} & 0 \\ 0 & \omega_{sl} L_{mq} & 0 & \omega_{sl} L_{mq} & r_r & \omega_{sl}(L_{lr} + L_{mq}) \\ -\omega_{sl} L_{md} & 0 & -\omega_{sl} L_{md} & 0 & \omega_{sl}(L_{lr} + L_{md}) & r_r \end{bmatrix} \quad (26)$$

$$[L] = \begin{bmatrix} -(L_{l1} + L_{ld}) & 0 & -L_{ld} & -L_{dq} & L_{md} & 0 \\ 0 & -(L_{l1} + L_{lq}) & L_{dq} & -L_{lq} & 0 & L_{mq} \\ -L_{ld} & L_{dq} & -(L_{l2} + L_{ld}) & 0 & L_{md} & 0 \\ -L_{dq} & -L_{lq} & 0 & -(L_{l2} + L_{lq}) & 0 & L_{mq} \\ -L_{md} & 0 & -L_{md} & 0 & L_{lr} + L_{md} & 0 \\ 0 & -L_{mq} & 0 & -L_{mq} & 0 & L_{lr} + L_{mq} \end{bmatrix} \quad (27)$$

where  $L_{ld}$ ,  $L_{lq}$  and  $\omega_{sl}$  are defined as :

$$L_{ld} = L_{lm} + L_{md}, L_{lq} = L_{lm} + L_{mq} \text{ and } \omega_{sl} = \omega_e - \omega_r.$$

The electromagnetic torque is evaluated as [12], [22]

$$T_{em} = \frac{3P}{2} \frac{L_m}{L_r} [(i_{q1} + i_{q2})\psi_{dr} - (i_{d1} + i_{d2})\psi_{qr}] \quad (28)$$

where,  $L_r = L_{lr} + L_m$ .

The rotor dynamics equation is evaluated as [12], [14]

$$\frac{\omega_r}{\omega_e} = \frac{1}{p} \left[ \frac{1}{\omega_e} \frac{P}{2} \frac{1}{J} (T_{em} - T_{sh}) \right] \quad (29)$$

where  $T_{sh}$  is shaft torque,  $J$  is moment of inertia and  $P$  is number of poles in machine.

### B. Modeling of Excitation System

The voltage and current relationship for the excitation capacitance of the dual-stator windings induction generator in the synchronous reference frame ( $d-q$ ) are given by:

$$pv_{d1} = (i_{d1sh}/C_{sh1}) + w_e v_{q1} \quad (30)$$

$$pv_{q1} = (i_{q1sh}/C_{sh1}) - w_e v_{d1} \quad (31)$$

$$pv_{d2} = (i_{d2sh}/C_{sh2}) + w_e v_{q2} \quad (32)$$

$$pv_{q2} = (i_{q2sh}/C_{sh2}) - w_e v_{d2} \quad (33)$$

where,  $C_{sh1}$  and  $C_{sh2}$  are respectively the excitation capacitance connected the dual stator windings set  $I$  and  $II$ ;  $i_{d1sh}$  and  $i_{d2sh}$  are respectively the "d" components of the currents flowing into excitation capacitor;  $i_{q1sh}$  and  $i_{q2sh}$  are respectively the "q" components of the currents flowing into excitation capacitor.

### C. Load Model

1) *Resistive Load Model* : General resistive load is represented in the synchronous reference frame as the generator with the following equations [12], [14]:

$$pv_{d1} = (1/C_{sh1})\{i_{d1} - (v_{d1}/R_1)\} + w_e v_{q1} \quad (34)$$

$$pv_{q1} = (1/C_{sh1})\{i_{q1} - (v_{q1}/R_1)\} - w_e v_{d1} \quad (35)$$

$$pv_{d2} = (1/C_{sh2})\{i_{d2} - (v_{d2}/R_2)\} + w_e v_{q2} \quad (36)$$

$$pv_{q2} = (1/C_{sh2})\{i_{q2} - (v_{q2}/R_2)\} - w_e v_{d2} \quad (37)$$

where,  $R_1$  and  $R_2$  are respectively the load resistances connected across the windings set  $I$  and  $II$ .

2) *Resistive-Inductive Load Model* : General resistive-inductive passive load is represented in the synchronous reference frame as the generator with the following equations [12], [19]:

$$\begin{cases} pv_{d1} = (1/C_{sh1})(i_{d1} - i_{d1L}) + w_e v_{q1} \\ pi_{d1L} = (1/L_1)(v_{d1} - R_1 i_{d1L} + w_e L_1 i_{q1L}) \end{cases} \quad (38)$$

$$\begin{cases} pv_{q1} = (1/C_{sh1})(i_{q1} - i_{q1L}) - w_e v_{d1} \\ pi_{q1L} = (1/L_1)(v_{q1} - R_1 i_{q1L} - w_e L_1 i_{d1L}) \end{cases} \quad (39)$$

$$\begin{cases} pv_{d2} = (1/C_{sh2})(i_{d2} - i_{d2L}) + w_e v_{q2} \\ pi_{d2L} = (1/L_2)(v_{d2} - R_2 i_{d2L} + w_e L_2 i_{q2L}) \end{cases} \quad (40)$$

$$\begin{cases} pv_{q2} = (1/C_{sh2})(i_{q2} - i_{q2L}) - w_e v_{d2} \\ pi_{q2L} = (1/L_2)(v_{q2} - R_2 i_{q2L} - w_e L_2 i_{d2L}) \end{cases} \quad (41)$$

where,  $L_1$  and  $L_2$  are respectively the load inductances connected across the windings set  $I$  and  $II$ ;

$i_{d1L}$ ,  $i_{d2L}$  and  $i_{q1L}$ ,  $i_{q2L}$  are respectively the "d" and "q" components of the load current.

## III. SIMULATION RESULTS AND DISCUSSION

The simulation in this paper has been developed in MATLAB/SIMULINK<sup>®</sup> environment. In the model the prime mover speed ( $\omega_r$ ) and the excitation capacitance are fixed at 314.5rad/s, and  $C_{sh1} = C_{sh2} = 40\mu F/phase$  respectively. The dual-stator windings induction machine parameters used in the simulation are given in the Appendix.

### A. Excitation with no Load

Figs. 4 and 5 show respectively the stator voltages and currents variations (winding set  $I$  and  $II$ ) at no load conditions of the dual-stator winding induction generator. At the start-up the voltages and the currents generated by the sets  $I$  and  $II$  increase in exponential form, then they stabilize respectively at 224V and 2.85A at time 2.25s and it is the moment when the magnetizing current reach his so saturated regime (Fig. 6) approximatively at 6.9A. We observe that the variation of voltages and stator currents follow the variation of the magnetizing current.

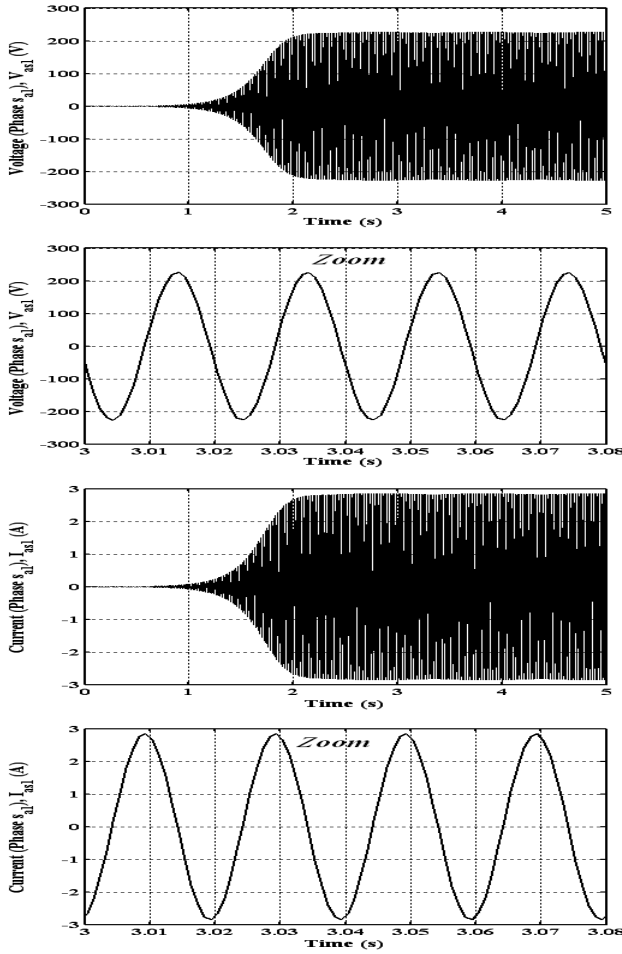


Fig. 4. Variation of the voltage and the current at no load (phase  $s_{a1}$ ).

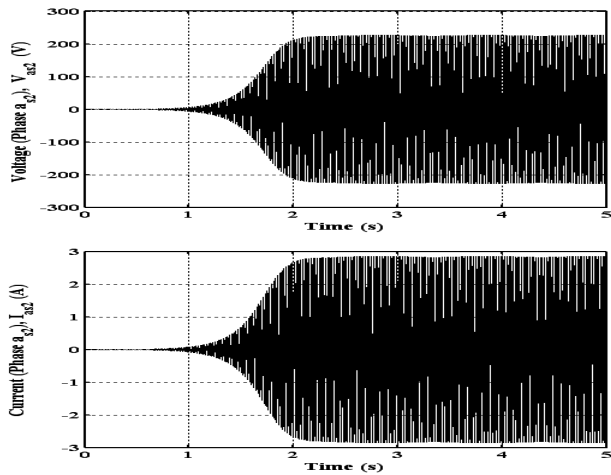


Fig. 5. Variation of the voltage and the current at no load (phase  $s_{a2}$ ).

### B. Excitation with Load

Figs. 7, 8, 10 and 11 show the variation of the voltage, current and the magnetizing current of the dual-stator windings of induction generator sets *I* and *II* respectively. At  $t = 3s$ , the three-phase star load are connected, in the first one, a purely resistive load of  $200\Omega$  is applied, the generated

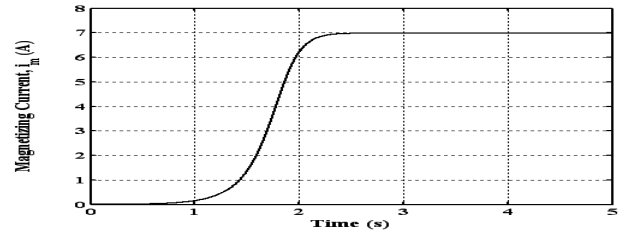


Fig. 6. Variation of the magnetizing current at no load.

voltage, the stator current and the magnetizing current decrease respectively to 74.55%, 78.93% and 70.86% regarding to the values at no load. In the second one, a resistive-inductive load ( $R = 200\Omega$  and  $L = 0.05H$ ) is applied. In this case, the generated voltage, the stator current and the magnetizing current decrease respectively to 12.72%, 14.67% and 15.35%. Fig. 9 shows the variation of the load current at resistive load.

Application of the load, as the case of classical asynchronous generator, cause the decrease of the voltage generated by the decrease of the magnetizing current. Furthermore, the introduce of an inductive load generate more important decrease of reactive power.

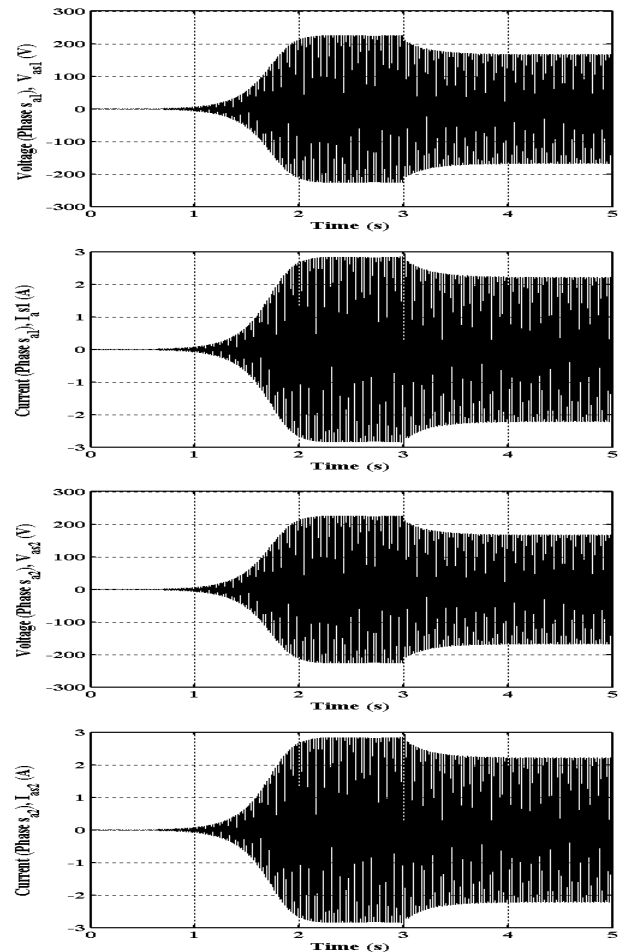


Fig. 7. Variation of the voltage and the current at resistive load.

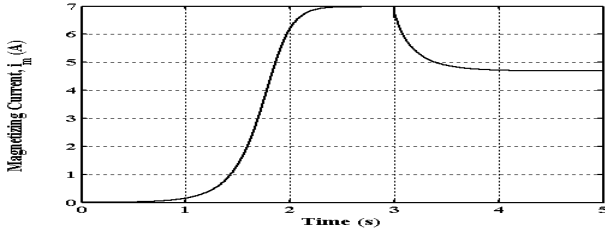


Fig. 8. Variation of the magnetizing current at resistive load.

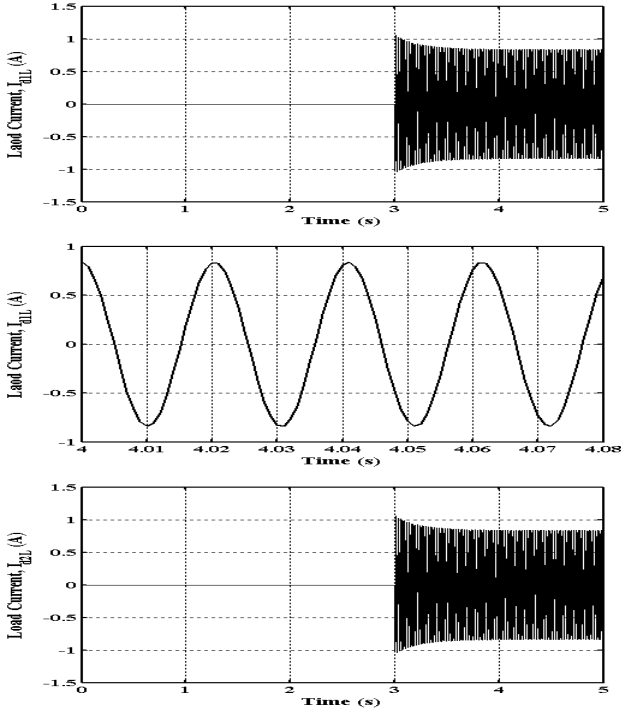


Fig. 9. Variation of the load current at resistive load.

#### IV. CONCLUSION

In this paper, a unified mathematical model for dual-stator winding induction generator has been developed, by including the common mutual leakage inductance between the two sets of stator winding. The simulation at no load and at load of this generator has been presented. The magnetizing inductance is the main factor for voltage build-up and stabilization of generated voltage for the different conditions.

The application of the load, as in the case of classical asynchronous generator, cause the decrease of the voltage generating by the decrease of the magnetizing current cause the decreasing of the reactive power.

Furthermore, in the purpose to perform the generator and his integrated in the wind system, we aim to apply a several control technics, such as : sliding mode and adaptive fuzzy logic control across static converters.

#### V. APPENDIX

The machine parameters used in the simulation are as follows [12]:

- Stator resistances per-phase (winding set *I* and *II*)  $r_1 =$

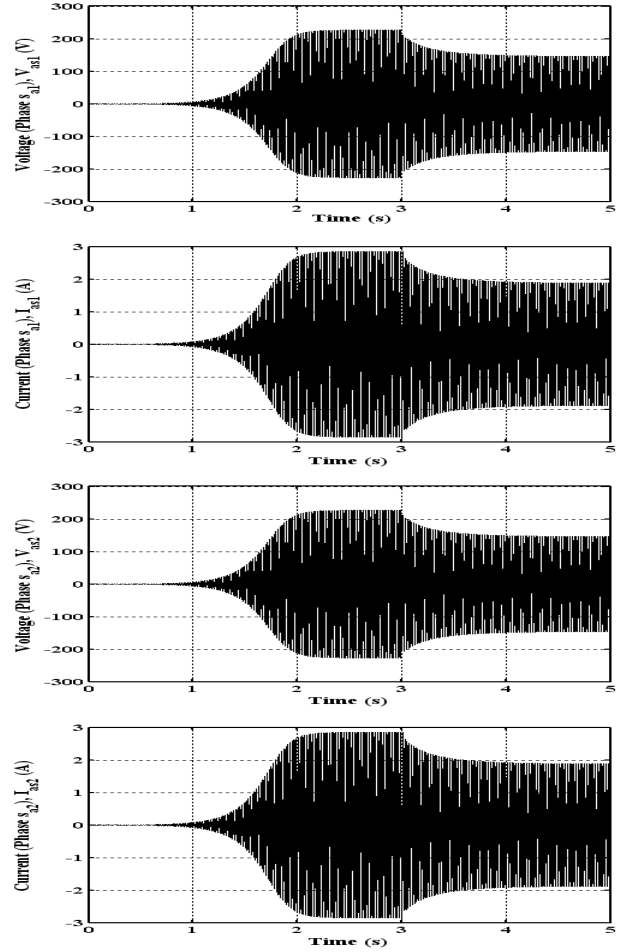


Fig. 10. Variation of the voltage and the current at resistive-inductive load.

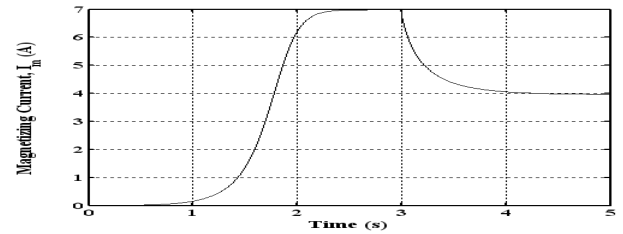


Fig. 11. Variation of the magnetizing current at resistive-inductive load.

$r_2 = 1.9\Omega;$

- Stator leakage inductances per-phase (winding set *I* and *II*)  $L_{l1} = L_{l2} = 0.0132H;$
- Rotor per-phase resistance  $r_r = 2.1\Omega;$
- Rotor per-phase leakage inductance  $L_{lr} = 0.0132H;$
- Common mutual leakage inductance  $L_{lm} = 0.011H;$
- Moment of inertia  $J = 0.038Kg.m^2.$

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